

# Natural Gas STAR International



**Methane to Markets**

## Annual Report 2007

### Company Information

Company Name: \_\_\_\_\_

Gas STAR Contact: \_\_\_\_\_

Title: \_\_\_\_\_

Address: \_\_\_\_\_

City, State/Province: \_\_\_\_\_

Country: \_\_\_\_\_

Telephone: \_\_\_\_\_

Fax: \_\_\_\_\_

E-mail: \_\_\_\_\_

This report contains emissions reductions data for [please specify country and business unit(s)]\*:

Period of time covered by report:

From: \_\_\_\_\_ To: \_\_\_\_\_

### International Annual Report Summary

*Please provide information on the technologies and practices your company implemented and submit a report page for only those activities.*

This package includes the following:

- Five Annual Reporting forms (please make additional copies, if necessary)
- Additional Program Accomplishments form
- Appendix including proposed methane emissions reduction technologies and conversion factors

Signature: \_\_\_\_\_

Date: \_\_\_\_\_

**\* Please submit a separate annual reporting form for each country for which you are reporting emissions reductions.**

In addition to reporting methane emissions reductions, you are welcome to include other information about your company's participation in Natural Gas STAR International in the "Additional Program Accomplishments" section of this form. Natural Gas STAR International will use any information entered in this section to recognize the efforts and accomplishments of outstanding partners.



# Natural Gas STAR International Annual Report

OMB Control No. 2060-0328  
Expires 07/31/2011

## Methane Emission Reduction Technologies & Practices

### Current Year Activities

#### A. Facility/location identifier information:

#### B. Activity description: Please provide a separate reporting form for each technology or practice implemented. If reporting a DI&M activity, please use a separate page for each location/facility surveyed.

Please specify the technology or practice that was implemented (choose from the list in the appendix or describe your own):

Please describe how your company implemented this activity (including location or facility where implemented):

#### C. Industry Sector (please indicate in which industry sector you implemented this activity):

- ☐ Production (from underground to wellhead)  
☐ Gathering & Processing (from gathering lines and processing plant to the point gas transfers to transmission pipelines)

- ☐ Transmission (transmission lines— from the point gas transfers to a transmission pipeline to the point gas transfers to city gate stations - including compressor stations along the transmission line(s))  
☐ Distribution (gate stations to customer connections)

#### D. Level of Implementation (check one):

- ☐ Number of units installed: \_\_\_\_\_ Units  
☐ Frequency of practice: \_\_\_\_\_ Times/year

#### E. Are emissions reductions a one-year reduction or a multi-year reduction? ☐ One-year ☐ Multi-year

##### If Multi-year:

- ☐ Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration\*.  
☐ Partner will report this activity annually up to allowed sunset date.

#### F. Methane emissions reduction: \_\_\_\_\_ Mcf

Please identify the basis for the emissions reduction estimate. If needed, attach calculations separately.

- ☐ Actual field measurement  
☐ Calculation using manufacturer specifications/other source  
☐ Other (Please specify)

For assistance quantifying the methane emission reductions achieved by a particular technology or practice, please refer to the Gas STAR Emission Reduction Quantification Reference Guide, available on the Gas STAR Web site at: [epa.gov/gasstar/documents/xls/quantifying\\_ngs\\_methane\\_reductions.xls](http://epa.gov/gasstar/documents/xls/quantifying_ngs_methane_reductions.xls).

\* Because the implementation of some technologies reduces emissions for multiple years, Gas STAR allows certain activities to count towards a company's emission reductions beyond the initial year of implementation. Gas STAR designates the maximum length of time that these reductions may accrue as "sunset dates." Appendix A lists these sunset dates. Companies can report the corresponding methane emission reductions each year up to the allowable sunset date. Or, companies may wish to report reductions only once for the implementation year, and have EPA automatically apply the sunset date and count those emissions for the allowable number of years.

#### G. Cost summary:

Estimated cost of implementing this activity (including equipment and labor): U.S. \$ \_\_\_\_\_

#### H. Total value of gas saved or other economic benefits (please describe):

U.S. \$ \_\_\_\_\_

Total value of gas saved (in U.S. Dollars) = Methane emissions reduction (in Mcf) x Gas value (in U.S. \$/Mcf)

#### I. To what extent do you expect to implement this activity next year?

#### Additional Comments:

### Previous Years' Activities

Use the table below to report any past implementation of this technology or practice, but not previously reported to Natural Gas STAR International.

Year	Frequency of Activity or # of Installations	Total Cost of Activity (incl. equipment and labor) (U.S. \$)	Estimated Reductions (Mcf/yr)	Value of Gas Saved (U.S. \$)

**Comments/Additional Benefits:** Please describe any additional economic, operational, environmental, or safety benefits achieved by implementing this technology or practice. Use the back of the page for additional space if needed.



# Natural Gas STAR International Annual Report

OMB Control No. 2060-0328  
Expires 07/31/2011

## Methane Emission Reduction Technologies & Practices

### Current Year Activities

#### A. Facility/location identifier information:

#### B. Activity description: Please provide a separate reporting form for each technology or practice implemented. If reporting a DI&M activity, please use a separate page for each location/facility surveyed.

Please specify the technology or practice that was implemented (choose from the list in the appendix or describe your own):

Please describe how your company implemented this activity (including location or facility where implemented):

#### C. Industry Sector (please indicate in which industry sector you implemented this activity):

- ☐ Production (from underground to wellhead)  
☐ Gathering & Processing (from gathering lines and processing plant to the point gas transfers to transmission pipelines)

- ☐ Transmission (transmission lines— from the point gas transfers to a transmission pipeline to the point gas transfers to city gate stations - including compressor stations along the transmission line(s))  
☐ Distribution (gate stations to customer connections)

#### D. Level of Implementation (check one):

- ☐ Number of units installed: \_\_\_\_\_ Units  
☐ Frequency of practice: \_\_\_\_\_ Times/year

#### E. Are emissions reductions a one-year reduction or a multi-year reduction? ☐ One-year ☐ Multi-year

##### If Multi-year:

- ☐ Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration\*.  
☐ Partner will report this activity annually up to allowed sunset date.

#### F. Methane emissions reduction: \_\_\_\_\_ Mcf

Please identify the basis for the emissions reduction estimate. If needed, attach calculations separately.

- ☐ Actual field measurement  
☐ Calculation using manufacturer specifications/other source  
☐ Other (Please specify)

For assistance quantifying the methane emission reductions achieved by a particular technology or practice, please refer to the Gas STAR Emission Reduction Quantification Reference Guide, available on the Gas STAR Web site at: [epa.gov/gasstar/documents/xls/quantifying\\_ngs\\_methane\\_reductions.xls](http://epa.gov/gasstar/documents/xls/quantifying_ngs_methane_reductions.xls).

\* Because the implementation of some technologies reduces emissions for multiple years, Gas STAR allows certain activities to count towards a company's emission reductions beyond the initial year of implementation. Gas STAR designates the maximum length of time that these reductions may accrue as "sunset dates." Appendix A lists these sunset dates. Companies can report the corresponding methane emission reductions each year up to the allowable sunset date. Or, companies may wish to report reductions only once for the implementation year, and have EPA automatically apply the sunset date and count those emissions for the allowable number of years.

#### G. Cost summary:

Estimated cost of implementing this activity (including equipment and labor): U.S. \$ \_\_\_\_\_

#### H. Total value of gas saved or other economic benefits (please describe):

U.S. \$ \_\_\_\_\_

Total value of gas saved (in U.S. Dollars) = Methane emissions reduction (in Mcf) x Gas value (in U.S. \$/Mcf)

#### I. To what extent do you expect to implement this activity next year?

#### Additional Comments:

### Previous Years' Activities

Use the table below to report any past implementation of this technology or practice, but not previously reported to Natural Gas STAR International.

Year	Frequency of Activity or # of Installations	Total Cost of Activity (incl. equipment and labor) (U.S. \$)	Estimated Reductions (Mcf/yr)	Value of Gas Saved (U.S. \$)

**Comments/Additional Benefits:** Please describe any additional economic, operational, environmental, or safety benefits achieved by implementing this technology or practice. Use the back of the page for additional space if needed.



# Natural Gas STAR International Annual Report

OMB Control No. 2060-0328  
Expires 07/31/2011

## Methane Emission Reduction Technologies & Practices

### Current Year Activities

#### A. Facility/location identifier information:

#### B. Activity description: Please provide a separate reporting form for each technology or practice implemented. If reporting a DI&M activity, please use a separate page for each location/facility surveyed.

Please specify the technology or practice that was implemented (choose from the list in the appendix or describe your own):

Please describe how your company implemented this activity (including location or facility where implemented):

#### C. Industry Sector (please indicate in which industry sector you implemented this activity):

- ☐ Production (from underground to wellhead)  
☐ Gathering & Processing (from gathering lines and processing plant to the point gas transfers to transmission pipelines)

- ☐ Transmission (transmission lines— from the point gas transfers to a transmission pipeline to the point gas transfers to city gate stations - including compressor stations along the transmission line(s))  
☐ Distribution (gate stations to customer connections)

#### D. Level of Implementation (check one):

- ☐ Number of units installed: \_\_\_\_\_ Units  
☐ Frequency of practice: \_\_\_\_\_ Times/year

#### E. Are emissions reductions a one-year reduction or a multi-year reduction? ☐ One-year ☐ Multi-year

##### If Multi-year:

- ☐ Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration\*.  
☐ Partner will report this activity annually up to allowed sunset date.

#### F. Methane emissions reduction: \_\_\_\_\_ Mcf

Please identify the basis for the emissions reduction estimate. If needed, attach calculations separately.

- ☐ Actual field measurement  
☐ Calculation using manufacturer specifications/other source  
☐ Other (Please specify)

For assistance quantifying the methane emission reductions achieved by a particular technology or practice, please refer to the Gas STAR Emission Reduction Quantification Reference Guide, available on the Gas STAR Web site at: [epa.gov/gasstar/documents/xls/quantifying\\_ngs\\_methane\\_reductions.xls](http://epa.gov/gasstar/documents/xls/quantifying_ngs_methane_reductions.xls).

\* Because the implementation of some technologies reduces emissions for multiple years, Gas STAR allows certain activities to count towards a company's emission reductions beyond the initial year of implementation. Gas STAR designates the maximum length of time that these reductions may accrue as "sunset dates." Appendix A lists these sunset dates. Companies can report the corresponding methane emission reductions each year up to the allowable sunset date. Or, companies may wish to report reductions only once for the implementation year, and have EPA automatically apply the sunset date and count those emissions for the allowable number of years.

#### G. Cost summary:

Estimated cost of implementing this activity (including equipment and labor): U.S. \$ \_\_\_\_\_

#### H. Total value of gas saved or other economic benefits (please describe):

U.S. \$ \_\_\_\_\_

Total value of gas saved (in U.S. Dollars) = Methane emissions reduction (in Mcf) x Gas value (in U.S. \$/Mcf)

#### I. To what extent do you expect to implement this activity next year?

#### Additional Comments:

### Previous Years' Activities

Use the table below to report any past implementation of this technology or practice, but not previously reported to Natural Gas STAR International.

Year	Frequency of Activity or # of Installations	Total Cost of Activity (incl. equipment and labor) (U.S. \$)	Estimated Reductions (Mcf/yr)	Value of Gas Saved (U.S. \$)

**Comments/Additional Benefits:** Please describe any additional economic, operational, environmental, or safety benefits achieved by implementing this technology or practice. Use the back of the page for additional space if needed.



# Natural Gas STAR International Annual Report

OMB Control No. 2060-0328  
Expires 07/31/2011

## Methane Emission Reduction Technologies & Practices

### Current Year Activities

#### A. Facility/location identifier information:

#### B. Activity description: Please provide a separate reporting form for each technology or practice implemented. If reporting a DI&M activity, please use a separate page for each location/facility surveyed.

Please specify the technology or practice that was implemented (choose from the list in the appendix or describe your own):

Please describe how your company implemented this activity (including location or facility where implemented):

#### C. Industry Sector (please indicate in which industry sector you implemented this activity):

- ☐ Production (from underground to wellhead)  
☐ Gathering & Processing (from gathering lines and processing plant to the point gas transfers to transmission pipelines)

- ☐ Transmission (transmission lines— from the point gas transfers to a transmission pipeline to the point gas transfers to city gate stations - including compressor stations along the transmission line(s))  
☐ Distribution (gate stations to customer connections)

#### D. Level of Implementation (check one):

- ☐ Number of units installed: \_\_\_\_\_ Units  
☐ Frequency of practice: \_\_\_\_\_ Times/year

#### E. Are emissions reductions a one-year reduction or a multi-year reduction? ☐ One-year ☐ Multi-year

##### If Multi-year:

- ☐ Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration\*.  
☐ Partner will report this activity annually up to allowed sunset date.

#### F. Methane emissions reduction: \_\_\_\_\_ Mcf

Please identify the basis for the emissions reduction estimate. If needed, attach calculations separately.

- ☐ Actual field measurement  
☐ Calculation using manufacturer specifications/other source  
☐ Other (Please specify)

For assistance quantifying the methane emission reductions achieved by a particular technology or practice, please refer to the Gas STAR Emission Reduction Quantification Reference Guide, available on the Gas STAR Web site at: [epa.gov/gasstar/documents/xls/quantifying\\_ngs\\_methane\\_reductions.xls](http://epa.gov/gasstar/documents/xls/quantifying_ngs_methane_reductions.xls).

\* Because the implementation of some technologies reduces emissions for multiple years, Gas STAR allows certain activities to count towards a company's emission reductions beyond the initial year of implementation. Gas STAR designates the maximum length of time that these reductions may accrue as "sunset dates." Appendix A lists these sunset dates. Companies can report the corresponding methane emission reductions each year up to the allowable sunset date. Or, companies may wish to report reductions only once for the implementation year, and have EPA automatically apply the sunset date and count those emissions for the allowable number of years.

#### G. Cost summary:

Estimated cost of implementing this activity (including equipment and labor): U.S. \$ \_\_\_\_\_

#### H. Total value of gas saved or other economic benefits (please describe):

U.S. \$ \_\_\_\_\_

Total value of gas saved (in U.S. Dollars) = Methane emissions reduction (in Mcf) x Gas value (in U.S. \$/Mcf)

#### I. To what extent do you expect to implement this activity next year?

#### Additional Comments:

### Previous Years' Activities

Use the table below to report any past implementation of this technology or practice, but not previously reported to Natural Gas STAR International.

Year	Frequency of Activity or # of Installations	Total Cost of Activity (incl. equipment and labor) (U.S. \$)	Estimated Reductions (Mcf/yr)	Value of Gas Saved (U.S. \$)

**Comments/Additional Benefits:** Please describe any additional economic, operational, environmental, or safety benefits achieved by implementing this technology or practice. Use the back of the page for additional space if needed.



# Natural Gas STAR International Annual Report

OMB Control No. 2060-0328  
Expires 07/31/2011

## Methane Emission Reduction Technologies & Practices

### Current Year Activities

#### A. Facility/location identifier information:

#### B. Activity description: Please provide a separate reporting form for each technology or practice implemented. If reporting a DI&M activity, please use a separate page for each location/facility surveyed.

Please specify the technology or practice that was implemented (choose from the list in the appendix or describe your own):

Please describe how your company implemented this activity (including location or facility where implemented):

#### C. Industry Sector (please indicate in which industry sector you implemented this activity):

- ☐ Production (from underground to wellhead)  
☐ Gathering & Processing (from gathering lines and processing plant to the point gas transfers to transmission pipelines)

- ☐ Transmission (transmission lines— from the point gas transfers to a transmission pipeline to the point gas transfers to city gate stations - including compressor stations along the transmission line(s))  
☐ Distribution (gate stations to customer connections)

#### D. Level of Implementation (check one):

- ☐ Number of units installed: \_\_\_\_\_ Units  
☐ Frequency of practice: \_\_\_\_\_ Times/year

#### E. Are emissions reductions a one-year reduction or a multi-year reduction? ☐ One-year ☐ Multi-year

##### If Multi-year:

- ☐ Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration\*.  
☐ Partner will report this activity annually up to allowed sunset date.

#### F. Methane emissions reduction: \_\_\_\_\_ Mcf

Please identify the basis for the emissions reduction estimate. If needed, attach calculations separately.

- ☐ Actual field measurement  
☐ Calculation using manufacturer specifications/other source  
☐ Other (Please specify)

For assistance quantifying the methane emission reductions achieved by a particular technology or practice, please refer to the Gas STAR Emission Reduction Quantification Reference Guide, available on the Gas STAR Web site at: [epa.gov/gasstar/documents/xls/quantifying\\_ngo\\_methane\\_reductions.xls](http://epa.gov/gasstar/documents/xls/quantifying_ngo_methane_reductions.xls).

\* Because the implementation of some technologies reduces emissions for multiple years, Gas STAR allows certain activities to count towards a company's emission reductions beyond the initial year of implementation. Gas STAR designates the maximum length of time that these reductions may accrue as "sunset dates." Appendix A lists these sunset dates. Companies can report the corresponding methane emission reductions each year up to the allowable sunset date. Or, companies may wish to report reductions only once for the implementation year, and have EPA automatically apply the sunset date and count those emissions for the allowable number of years.

#### G. Cost summary:

Estimated cost of implementing this activity (including equipment and labor): U.S. \$ \_\_\_\_\_

#### H. Total value of gas saved or other economic benefits (please describe):

U.S. \$ \_\_\_\_\_

Total value of gas saved (in U.S. Dollars) = Methane emissions reduction (in Mcf) x Gas value (in U.S. \$/Mcf)

#### I. To what extent do you expect to implement this activity next year?

#### Additional Comments:

### Previous Years' Activities

Use the table below to report any past implementation of this technology or practice, but not previously reported to Natural Gas STAR International.

Year	Frequency of Activity or # of Installations	Total Cost of Activity (incl. equipment and labor) (U.S. \$)	Estimated Reductions (Mcf/yr)	Value of Gas Saved (U.S. \$)

**Comments/Additional Benefits:** Please describe any additional economic, operational, environmental, or safety benefits achieved by implementing this technology or practice. Use the back of the page for additional space if needed.



# Natural Gas STAR International Annual Report

OMB Control No. 2060-0328  
Expires 07/31/2011

## Additional Program Accomplishments

The Natural Gas STAR International Program will use any information entered here to recognize the efforts and achievements of outstanding partners.

Please include any additional information you would like to share about your company's participation in Natural Gas STAR International. Examples may include:

- Activities to strengthen your program (e.g., training/education, innovative technologies or activities, pilot projects, employee incentive programs).
- Efforts to communicate your participation and successes (e.g., internal newsletters, press releases, company Web site).
- Participation in Natural Gas STAR International program activities (e.g., contributions to case studies, presentation at workshops).

---

**Additional Accomplishments:** *Please use the back of the page for additional space if needed.*



# Natural Gas STAR International Annual Report

OMB Control No. 2060-0328  
Expires 07/31/2011

## Appendix A-1

### Methane Emission Reduction Technologies & Practices— Production Sector

The list below describes a variety of methane emission reduction technologies that Natural Gas STAR partners in the production sector have implemented and reported to Natural Gas STAR. Sunset dates (i.e. the length of time a technology or practice can continue to accrue emission reductions after implemented) are one year in duration unless otherwise noted in parentheses. An asterisk (\*) indicates that a technical document related to the technology or practice is available online at [epa.gov/gasstar/tools/recommended.html](http://epa.gov/gasstar/tools/recommended.html).

#### Compressors/Engines

- Automate systems operation to reduce venting\*
- Automated air/fuel ratio controls (10 years)\*
- Catalytic converter installation (10 years)
- Convert engine starting to nitrogen (10 years)\*
- Convert to low pressure compressor starters (10 years)
- Eliminate unnecessary equipment and/or systems\*
- Increase compression capacity to reduce venting/flaring
- Install electric compressors (10 years)\*
- Install electric motors (10 years)
- Install lean burn compressor (10 years)
- Redesign blowdown systems and alter ESD practices\*
- Reducing emissions when taking compressors off-line\*
- Reducing methane emissions from compressor rod packing systems\*
- Replace gas starters with air (10 years)\*
- Replace ignition - reduce false starts\*
- Turbine fuel use optimization

#### Dehydrators

- Install condensers on glycol dehydrators (10 years)
- Install flash tank separators on glycol dehydrators (10 years)
- Optimize glycol circulation and install of flash tank separators in dehydrators \*
- Replacing gas-assisted glycol pumps with electric pumps (10 years)\*
- Replacing glycol dehydrators with desiccant dehydrators (10 years)\*
- Reroute glycol skimmer gas\*
- Shutdown glycol dehydrator stripping gas in winter

#### Directed Inspection & Maintenance

- DI&M at compressor stations\*
- DI&M: leak detection using lower emission threshold
- DI&M: survey and repair leaks

#### Pipelines

- Inject blowdown gas into low pressure mains\*
- Pipeline replacement and repair
- Using pipeline pumpdown techniques to lower gas line pressure before maintenance \*

#### Pneumatics/Controls

- Capture/use gas released from gas-operated pneumatic pumps
- Convert gas pneumatic controls to instrument air (10 years)\*
- Convert gas-driven chemical pumps to instrument air (10 years)\*
- Convert pneumatics to mechanical controls (10 years)\*
- Identify and replace high-bleed pneumatic devices (7 years)
- Install controllers on gas-assisted methanol pump (10 years)
- Install electronic flare ignition devices (10 years)\*
- Install no bleed controllers (10 years)
- Install non-venting dump controllers (10 years)
- Reduce gas pressure on pneumatic devices

#### Tanks

- Consolidate crude oil production and water storage tanks (10 years)\*
- Convert water tank blanket from natural gas to produced CO<sub>2</sub> gas (10 years)\*
- Install evactors (10 years)
- Install flash gas compressors (10 years)
- Install hydrocarbon liquid stabilizer (10 years)
- Install pressurized storage of condensate (10 years)\*
- Installing VRUs on crude oil storage tanks (10 years)\*
- Protective tank coatings to reduce leaks (10 years)
- Recycle line recovers gas during condensate loading\*
- Reduce excess blanket gas blow-by to the atmosphere





## Natural Gas STAR International Annual Report

OMB Control No. 2060-0328  
Expires 07/31/2011

### *Appendix A-1 (cont.)*

## Methane Emission Reduction Technologies & Practices— Production Sector

### **Valves**

- Install BASO valves (10 years)\*
- Install plugs on valves and open ended lines (10 years)
- Test and repair pressure safety valves\*

### **Wells**

- Artificial lift: gas lift (10 years)
- Artificial lift: pressure swabbing
- Connect casing to vapor recovery unit *OR* Install compressors to capture casinghead gas (10 years)\*
- Gas well "smart" automation system (10 years)\*
- Gas well unloading time optimization\*
- Green completions\*
- Install automated shut-in cycle units to reduce well venting (10 years)
- Install flash tank separator on water gathering system (10 years)
- Install pumpjacks on low water production gas wells (10 years)\*
- Install pumps for separators (10 years)
- Install soap launcher/soap unit (10 years)
- Install velocity tubing strings (10 years)\*
- Installing plunger lift systems at gas wells (10 years)\*
- Lower heater-treater temperature\*

- Use foaming agents\*

### **Other**

- Capture and use waste heat to reduce gas usage and emissions
- Flare reduction program
- Install flares (10 years)\*
- Nitrogen rejection unit optimization\*
- Recover gas from separators
- Re-inject gas for enhanced oil recovery
- Re-inject gas into crude



# Natural Gas STAR International Annual Report

OMB Control No. 2060-0328  
Expires 07/31/2011

## Appendix A-2

### Methane Emission Reduction Technologies & Practices— Gathering and Processing Sector

The list below describes a variety of methane emission reduction technologies that Natural Gas STAR partners in the gathering and processing sector have implemented and reported to Natural Gas STAR. You may use this list as a guide when completing your annual report. Sunset dates (i.e. the length of time a technology or practice can continue to accrue emission reductions after implemented) are one year in duration unless otherwise noted in parentheses. An asterisk (\*) indicates that a technical document related to the technology or practice is available online at [epa.gov/gasstar/tools/recommended.html](http://epa.gov/gasstar/tools/recommended.html).

#### Compressors/Engines

- Eliminate unnecessary equipment and/or systems\*
- Install electric compressors (10 years)\*
- Install electric starters (10 years)\*
- Redesign blowdown systems and alter ESD practices\*
- Reducing emissions when taking compressors off-line\*
- Replace gas starters with air (10 years)\*

#### Dehydrators

- Install condensers on glycol dehydrators (10 years)
- Install flash tank separators on glycol dehydrators (10 years)
- Optimize glycol circulation and install of flash tank separators in dehydrators\*
- Replace glycol dehydration units with methanol injection (10 years)\*
- Replacing gas-assisted glycol pumps with electric pumps (10 years)\*
- Reroute glycol skimmer gas\*

#### Directed Inspection& Maintenance

- DI&M at compressor stations\*
- DI&M at gas plants and booster stations
- DI&M: aerial leak detection using laser and/or infrared technology
- DI&M: leak detection using IR camera/optical imaging
- Improve measurement systems to track gas loss
- Inspect and repair compressor station blowdown valves\*

#### Pipelines

- Composite wrap for non-leaking pipeline defects\*
- Pipeline replacement and repair
- Recover gas from pipeline pigging operations\*
- Revise pigging schedule to reduce methane emissions
- Use inert gases and pigs to perform pipeline purges\*
- Using hot taps for in-service pipeline connections\*
- Using pipeline pumpdown techniques to lower gas line pressure before maintenance\*

#### Pneumatics/Controls

- Convert gas pneumatics to instrument air systems (10 years)
- Install back-up power at booster sites to prevent venting (10 years)
- Install no bleed controllers (10 years)

#### Tanks

- Install hydrocarbon liquid stabilizer (10 years)
- Install pressurized storage of condensate (10 years)\*
- Installing VRUs on crude oil storage tanks (10 years)\*
- Reduce excess blanket gas blow-by to the atmosphere
- Reduce vapors vented out of drip tanks
- Route inlet flash vapors to station suction (10 years)

#### Valves

- Convert gas operated valves to hydraulic operation (10 years)
- Heat tracing to prevent control valves from freezing open
- Rupture pin shutoff device to reduce venting (10 years)

#### Other

- Install flares (10 years)\*
- Nitrogen rejection unit optimization\*
- Process/re-route acid gas to reduce venting



# Natural Gas STAR International Annual Report

OMB Control No. 2060-0328  
Expires 07/31/2011

## Appendix A-3

### Methane Emission Reduction Technologies & Practices— Transmission Sector

The list below describes a variety of methane emission reduction technologies that Natural Gas STAR partners in the transmission sector have implemented and reported to Natural Gas STAR. You may use this list as a guide when completing your annual report. Sunset dates (i.e. the length of time a technology or practice can continue to accrue emission reductions after implemented) are one year in duration unless otherwise noted in parentheses. An asterisk (\*) indicates that a technical document related to the technology or practice is available online at [epa.gov/gasstar/tools/recommended.html](http://epa.gov/gasstar/tools/recommended.html).

#### Compressors/Engines

- Automate systems operation to reduce venting\*
- Automated air/fuel ratio controls (10 years)\*
- Eliminate unnecessary equipment and/or systems\*
- Install electric compressors (10 years)\*
- Install electric motors (10 years)
- Install electric starters (10 years)\*
- Lower purge pressure for shutdown\*
- Redesign blowdown systems and alter ESD practices\*
- Reduce the frequency of engine starts with gas\*
- Reducing emissions when taking compressors off-line\*
- Reducing methane emissions from compressor rod packing systems\*
- Replace compressor cylinder unloaders\*
- Replace gas starters with air (10 years)\*
- Replace ignition - reduce false starts\*
- Replacing wet seals with dry seals in centrifugal compressors (10 years)\*
- Use of turbines at compressor stations (20 years)

#### Dehydrators

- Install condensers on glycol dehydrators (10 years)
- Optimize glycol circulation and install of flash tank separators in dehydrators\*
- Replace glycol dehydrator with separators & in-line heaters (10 years)\*
- Replacing gas-assisted glycol pumps with electric pumps (10 years)\*
- Reroute glycol skimmer gas\*

#### Directed Inspection and Maintenance

- Conduct DI&M at remote sites\*
- DI&M: aerial leak detection using laser and/or infrared technology
- Directed inspection and maintenance at compressor stations
- DI&M: leak detection using IR camera/optical imaging
- DI&M: survey and repair leaks
- Inspect and repair compressor station blowdown valves\*
- Use ultrasound to identify leaks\*

#### Pipelines

- Composite wrap for non-leaking pipeline defects\*
- Inject blowdown gas into low pressure mains\*
- Perform leak repair during pipeline replacement\*
- Pipeline replacement and repair
- Recover gas from pipeline pigging operations\*
- Use inert gases and pigs to perform pipeline purges\*
- Using hot taps for in-service pipeline connections\*
- Using pipeline pumpdown techniques to lower gas line pressure before maintenance\*

#### Pneumatics/Controls

- Convert gas pneumatic controls to instrument air (10 years)\*
- Convert gas-driven chemical pumps to instrument air (10 years)\*
- Identify and replace high-bleed pneumatic devices (10 years)
- Reduce meter run blowdowns
- Replace bi-directional orifice metering with ultrasonic meters\*

#### Tanks

- Capture methane released from pipeline liquid storage tanks (10 years)\*
- Install flash gas compressors (10 years)

#### Valves

- Close main and unit valves prior to blowdown\*
- Design isolation valves to minimize gas blowdown volumes (10 years)\*
- Move fire gates in to reduce venting at compressor stations (10 years)\*
- Test and repair pressure safety valves\*
- Use of YALE closures for ESD testing\*

#### Wells

- Switch from underbalanced to overbalanced drilling in gas storage field

#### Other

- Improve system design/operation
- Install flares (10 years)\*
- Require improvements in quality of gas received\*



# Natural Gas STAR International Annual Report

OMB Control No. 2060-0328  
Expires 07/31/2011

## Appendix A-4

### Methane Emission Reduction Technologies & Practices— Distribution Sector

The list below describes a variety of methane emission reduction technologies that Natural Gas STAR partners in the distribution sector have implemented and reported to Natural Gas STAR. You may use this list as a guide when completing your annual report. Sunset dates (i.e. the length of time a technology or practice can continue to accrue emission reductions after implemented) are one year in duration unless otherwise noted in parentheses. An asterisk (\*) indicates that a technical document related to the technology or practice is available online at [epa.gov/gasstar/tools/recommended.html](http://epa.gov/gasstar/tools/recommended.html).

#### Compressors/Engines

- Eliminate unnecessary equipment and/or systems\*
- Install electric starters (10 years)\*
- Redesign blowdown systems and alter ESD practices\*
- Reduce the frequency of engine starts with gas\*
- Reducing methane emissions from compressor rod packing systems\*
- Replace ignition - reduce false starts\*

#### Directed Inspection and Maintenance

- DI&M at compressor stations (non-mainline transmission)
- Directed inspection and maintenance at gate stations and surface facilities
- DI&M: survey and repair leaks
- Improve measurement systems to track gas loss
- Increase walking survey from a 5-to 3-year basis\*

#### Pipelines

- Identify and rehabilitate leaky distribution pipes
- Inject blowdown gas into low pressure mains\*
- Insert gas main flexible liners (10 years)\*
- Reduce/downgrade system pressure
- Use no-blow insertion fittings
- Using hot taps for in-service pipeline connections\*
- Using pipeline pumpdown techniques to lower gas line pressure before maintenance\*

#### Pneumatics/Controls

- Convert gas pneumatic controls to instrument air (10 years)\*
- Convert gas-driven chemical pumps to instrument air (10 years)\*

#### Valves

- Install excess flow valves (10 years)\*
- Install overpressure protection system (10 years)
- Test and repair pressure safety valves\*
- Test gate station pressure relief valves with nitrogen\*

#### Other

- Improve system design/operation
- Install flares (10 years)\*
- Re-inject CNG cylinder test gas
- Retighten LNG pumps seals
- Use automated systems to reduce pressure



# Natural Gas STAR International Annual Report

OMB Control No. 2060-0328  
Expires 07/31/2011

## Appendix B

### Conversion Factors

Please see below for a variety of conversion factors that might be useful when completing your annual report. Please contact Natural Gas STAR if you have questions about this information.

#### Gas Conversions

Please report emissions reductions to Natural Gas STAR International in thousand cubic feet (Mcf).

1 Cubic foot of methane	= 1,014.6 Btu
1 Btu	= 0.000986 Cubic feet of methane
1 Cubic foot	= 0.02832 Cubic meter
1 Cubic meter	= 35.312 Cubic feet
1 Mile	= 1.609 Kilometer
1 Kilometer	= 0.6214 Mile
1 Btu	= 251.996 Calories
1 Calorie	= 0.00397 Btu
1 Btu	= 1055.056 Joules
1 Joule	= 0.00095 Btu

#### Natural Gas STAR Program Managers:

Carey Bylin  
Phone: +1 (202) 343-9669  
Fax: +1 (202) 343-2202  
Email: [bylin.carey@epa.gov](mailto:bylin.carey@epa.gov)

Roger Fernandez  
Phone: +1 (202) 343-9386  
Fax: +1 (202) 343-2202  
Email: [fernandez.roger@epa.gov](mailto:fernandez.roger@epa.gov)

Suzie Waltzer  
Phone: +1 (202) 343-9544  
Fax: +1 (202) 343-2202  
Email: [waltzer.suzanne@epa.gov](mailto:waltzer.suzanne@epa.gov)

#### Mailing Information:

Standard Mail:  
The Natural Gas STAR Program  
U.S. EPA (6207J)  
1200 Pennsylvania Ave, NW  
Washington, DC 20460  
U.S.A.

Express/Overnight Mail:  
The Natural Gas STAR Program  
U.S. EPA (6207J)  
1310 L Street, NW  
Washington, DC 20005  
U.S.A.

The public reporting and recordkeeping burden for this collection of information is estimated to average 60 hours for each new response and 27 hours for subsequent responses. Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including through the use of automated collection techniques to the Director, Collection Strategies Division, U.S. Environmental Protection Agency (2822T), 1200 Pennsylvania Ave., NW, Washington, D.C. 20460. Include the OMB control number in any correspondence. Do not send the completed form to this address.